



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/126

ISSUE DATE 30-05-2017
DUE DATE 07-06-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 13.03.2017 to 19.03.2017. (Week No.51/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-51/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
13.03.2017 to 19.03.2017(Week 51/16-17)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
13.03.2017 to 19.03.2017(Week 51/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
13	36.896448	35.995563	-0.900885	-5.58066	2.09577	0.18637	-3.29852
14	45.460762	44.328331	-1.132431	-6.28903	1.33664	0.79852	-4.15387
15	49.889808	50.866440	0.976632	21.73288	0.00096	1.34066	23.07450
16	51.504658	52.328923	0.824265	21.86826	0.02254	2.0374	23.92820
17	50.391116	51.572349	1.181233	30.44706	0.57952	1.32083	32.34741
18	47.576553	47.443992	-0.132561	0.09086	0	0.96913	1.05999
19	45.220637	45.793028	0.572391	14.63189	0.05567	1.81101	16.49857
	326.939982	328.328626	1.388644	76.90126	4.09110	8.46392	89.45628

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.19847	0.00000	0.00000	-1.19847
2	RPH	-0.61688	0.00000	0.00000	-0.61688
3	G.T.STN.	0.00000	0.45457	0.00000	0.45457
	IPGCL	-1.81535	0.45457	0.00000	-1.36078
4	PRAGATI GT	-0.77197	0.00000	0.00000	-0.77197
5	BAWANA	-8.68413	0.00000	0.00000	-8.68413
	PPCL	-9.45610	0.00000	0.00000	-9.45610
6	BTPS	0.00000	18.73973	0.00000	18.73973
7	BYPL	0.00000	53.06938	1.04886	54.11824
8	BRPL	-20.70930	0.00000	1.38145	-19.32785
9	TPDDL	-5.54747	0.00000	1.13387	-4.41359
10	NDMC	0.00000	21.33394	0.00000	21.33394
11	MES	0.00000	12.03599	0.00000	12.03599
	TOTAL	-37.52822	105.63360	3.56419	71.66957

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.03.2017 to 19.03.2017(Week 51/16-17)

ISSUE DATE

30-05-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.19847	0.00000	-1.19847
2	RPH	0.61688	0.00000	-0.61688
3	G.T.STN.	0.00000	0.45457	0.45457
A)	IPGCL	1.81535	0.45457	-1.36078
4	PRAGATI GT	0.77197	0.00000	-0.77197
5	Bawana	8.68413	0.00000	-8.68413
B)	PPCL	9.45610	0.00000	-9.45610
6	BTPS	0.00000	18.73973	18.73973
7	BYPL	0.00000	54.11824	54.11824
8	BRPL	19.32785	0.00000	-19.32785
9	TPDDL	4.41359	0.00000	-4.41359
10	NDMC	0.00000	21.33394	21.33394
11	MES	0.00000	12.03599	12.03599
C)	Total Delhi Deviation Amount	35.01289	106.68246	71.66957
12	Regional Deviation NRPC	89.45628	0.00000	-89.45628
13	Add Devi Amount	3.56419	0.00000	-3.56419

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.82

(i) Actual drawal from the grid in MUs

328.328626

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.084563
(b) GT	6.804678
(c) Pargati	9.774756
(d) BTPS	-1.036384
(e) Bawana	43.151875
Total	58.610362

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

386.938988

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	120.858089
(b) BRPL	154.558537
(c) BYPL	87.105049
(d) NDMC	18.002221
(e) MES	3.226694
(f) IP	0.000406
Total	383.750996

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

3.187991

(vi) Trans. Loss((v)*100/(iii)) in %

0.82

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	12.096554	11.863959	-0.23259	-1.30711	0.20810	-1.09902
14-Mar-17	15.454773	14.617049	-0.83772	-4.72077	0.24010	-4.48068
15-Mar-17	17.995080	18.275790	0.28071	6.48525	0.44230	6.92756
16-Mar-17	19.474947	19.381074	-0.09387	-2.11851	0.02483	-2.09368
17-Mar-17	19.934098	20.047630	0.11353	3.83544	0.17012	4.00556
18-Mar-17	18.646447	18.244883	-0.40156	-6.48948	0.00356	-6.48592
19-Mar-17	18.525428	18.427703	-0.09773	-1.23229	0.04487	-1.18742
Total	122.127326	120.858089	-1.26924	-5.54747	1.13387	-4.41359

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	19.309458	18.898413	-0.41104	-1.21145	0.21142	-1.00003
14-Mar-17	22.220130	21.360938	-0.85919	-12.51260	0.00000	-12.51260
15-Mar-17	23.326370	22.764116	-0.56225	-13.42247	0.00000	-13.42247
16-Mar-17	23.429980	22.955559	-0.47442	-10.36362	0.00000	-10.36362
17-Mar-17	23.293358	23.527258	0.23390	8.88948	1.14885	10.03833
18-Mar-17	23.040463	23.087113	0.04665	2.30218	0.01595	2.31813
19-Mar-17	21.727568	21.965139	0.23757	5.60919	0.00524	5.61443
Total	156.347327	154.558537	-1.78879	-20.70930	1.38145	-19.32785

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	10.412556	10.146430	-0.26613	-1.27424	0.37614	-0.89810
14-Mar-17	11.309069	11.457974	0.14891	4.68577	0.08091	4.76668
15-Mar-17	12.158792	12.751613	0.59282	13.52169	0.11122	13.63291
16-Mar-17	12.591103	13.050571	0.45947	10.62199	0.15909	10.78108
17-Mar-17	12.996418	13.472747	0.47633	11.08639	0.21489	11.30127
18-Mar-17	13.077855	13.337999	0.26014	6.19973	0.00538	6.20512
19-Mar-17	12.551683	12.887715	0.33603	8.22805	0.10124	8.32929
Total	85.097477	87.105049	2.00757	53.06938	1.04886	54.11824

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	2.063367	1.994112	-0.06926	-0.72535	0.00000	-0.72535
14-Mar-17	2.526177	2.745278	0.21910	4.01465	0.00000	4.01465
15-Mar-17	2.439487	2.768388	0.32890	8.12705	0.00000	8.12705
16-Mar-17	2.447950	2.803525	0.35558	9.62745	0.00000	9.62745
17-Mar-17	2.765830	2.825117	0.05929	1.77787	0.00000	1.77787
18-Mar-17	2.667179	2.552460	-0.11472	-2.10243	0.00000	-2.10243
19-Mar-17	2.285841	2.313341	0.02750	0.61470	0.00000	0.61470
Total	17.195831	18.002221	0.80639	21.33394	0.00000	21.33394

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	0.412468	0.437667	0.02520	0.26970	0.00000	0.26970
14-Mar-17	0.432620	0.474927	0.04231	0.99857	0.00000	0.99857
15-Mar-17	0.292932	0.477546	0.18461	4.47148	0.00000	4.47148
16-Mar-17	0.208386	0.476814	0.26843	6.74669	0.00000	6.74669
17-Mar-17	0.466898	0.480345	0.01345	0.28586	0.00000	0.28586
18-Mar-17	0.465481	0.446687	-0.01879	-0.37862	0.00000	-0.37862
19-Mar-17	0.454483	0.432708	-0.02178	-0.35770	0.00000	-0.35770
Total	2.733268	3.226694	0.49343	12.03599	0.00000	12.03599

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	0.008400	0.000054	-0.00835	-0.08761	0.00000	-0.08761
14-Mar-17	0.008400	0.000060	-0.00834	-0.13734	0.00000	-0.13734
15-Mar-17	0.008400	0.000061	-0.00834	-0.19752	0.00000	-0.19752
16-Mar-17	0.008400	0.000068	-0.00833	-0.21314	0.00000	-0.21314
17-Mar-17	0.008400	0.000058	-0.00834	-0.21458	0.00000	-0.21458
18-Mar-17	0.008400	0.000053	-0.00835	-0.15487	0.00000	-0.15487
19-Mar-17	0.008400	0.000052	-0.00835	-0.19343	0.00000	-0.19343
Total	0.058800	0.000406	-0.05839	-1.19847	0.00000	-1.19847

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	1.657000	1.662967	0.00597	-0.09401	0.00000	-0.09401
14-Mar-17	0.887000	0.881428	-0.00557	0.12375	0.00000	0.12375
15-Mar-17	0.869000	0.869450	0.00045	-0.01753	0.00000	-0.01753
16-Mar-17	0.850000	0.852344	0.00234	0.02586	0.00000	0.02586
17-Mar-17	0.852000	0.855840	0.00384	-0.04060	0.00000	-0.04060
18-Mar-17	0.859000	0.846392	-0.01261	0.26740	0.00000	0.26740
19-Mar-17	0.842500	0.836257	-0.00624	0.18969	0.00000	0.18969
Total	6.816500	6.804678	-0.01182	0.45457	0.00000	0.45457

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	-0.016800	-0.010621	0.00618	-0.06473	0.00000	-0.06473
14-Mar-17	-0.016800	-0.011314	0.00549	-0.08501	0.00000	-0.08501
15-Mar-17	-0.016800	-0.011944	0.00486	-0.11163	0.00000	-0.11163
16-Mar-17	-0.016800	-0.013647	0.00315	-0.07307	0.00000	-0.07307
17-Mar-17	-0.016800	-0.013952	0.00285	-0.06798	0.00000	-0.06798
18-Mar-17	-0.016800	-0.012080	0.00472	-0.08562	0.00000	-0.08562
19-Mar-17	-0.016800	-0.011005	0.00580	-0.12884	0.00000	-0.12884
Total	-0.117600	-0.084563	0.03304	-0.61688	0.00000	-0.61688

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
13.03.2017 to 19.03.2017(Week 51/16-17)**

ISSUE DATE

30-05-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	-0.048000	-0.043926	0.00407	-0.04534	0.00000	-0.04534
14-Mar-17	-0.045750	-0.031188	0.01456	-0.28910	0.00000	-0.28910
15-Mar-17	-0.024000	-0.018480	0.00552	-0.13079	0.00000	-0.13079
16-Mar-17	-0.024000	-0.020598	0.00340	-0.10069	0.00000	-0.10069
17-Mar-17	2.361750	2.357520	-0.00423	-0.11795	0.00000	-0.11795
18-Mar-17	3.770000	3.770682	0.00068	0.10219	0.00000	0.10219
19-Mar-17	3.750750	3.760746	0.01000	-0.19029	0.00000	-0.19029
Total	9.740750	9.774756	0.03401	-0.77197	0.00000	-0.77197

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	0.000000	-0.145191	-0.14519	2.66522	0.00000	2.66522
14-Mar-17	0.000000	-0.141038	-0.14104	2.20520	0.00000	2.20520
15-Mar-17	0.000000	-0.164475	-0.16448	2.61658	0.00000	2.61658
16-Mar-17	0.000000	-0.143457	-0.14346	2.20494	0.00000	2.20494
17-Mar-17	0.000000	-0.117067	-0.11707	2.54693	0.00000	2.54693
18-Mar-17	0.000000	-0.142094	-0.14209	3.48900	0.00000	3.48900
19-Mar-17	0.000000	-0.183061	-0.18306	3.01186	0.00000	3.01186
Total	0.000000	-1.036384	-1.03638	18.73973	0.00000	18.73973

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
13-Mar-17	6.000000	6.055121	0.05512	-0.64119	0.00000	-0.64119
14-Mar-17	6.000000	6.061453	0.06145	-1.10300	0.00000	-1.10300
15-Mar-17	6.090000	6.160218	0.07022	-1.87211	0.00000	-1.87211
16-Mar-17	6.394500	6.443657	0.04916	-1.30037	0.00000	-1.30037
17-Mar-17	6.304250	6.352964	0.04871	-1.87016	0.00000	-1.87016
18-Mar-17	6.000000	6.036056	0.03606	-0.73470	0.00000	-0.73470
19-Mar-17	6.000000	6.042406	0.04241	-1.16259	0.00000	-1.16259
Total	42.788750	43.151875	0.36312	-8.68413	0.00000	-8.68413

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017